

Request for Proposals

Pole-mounted Electric Vehicle Charging Pilot Program Evaluator

Issue Date

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Issued By

The BrightLine Group, on behalf of Commonwealth Edison Company

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Part 1: Overview of Request for Proposals

Event Schedule

The following is subject to change as Commonwealth Edison (ComEd) deems necessary:

| Task | Deadline |
|--|-----------------|
| RFP issued | March 26, 2026 |
| Intent to bid due | April 3, 2026 |
| Bidder clarification questions due | April 3, 2026 |
| Response to bidder clarification questions due | April 10, 2026 |
| RFP submissions due | April 20, 2026 |
| Respondents notified of next steps | May 6, 2026 |

Background

ComEd is a unit of Chicago-based Exelon Corporation (NASDAQ: EXC). It is one of the largest electric utilities in the nation, responsible for delivering safe, reliable, affordable power to approximately 4.1 million electric customers across northern Illinois, including the city of Chicago. The company manages the electrical infrastructure of the nation's third largest metropolitan region and is investing an estimated \$2.4 billion in modernizing its electric grid.

Under ComEd's first beneficial electrification (BE) plan, the company deployed a Curbside Charging Pilot, aimed at assessing and demonstrating a modular, scalable curbside charging model that addresses persistent gaps in EV charger access. The pilot focused on optimizing cost, efficiency, and grid integration while identifying best practices for equitable implementation, streamlined construction, and effective municipal collaboration. By testing real-world curbside charging solutions, the pilot generated actionable insights into how utilities and municipalities can partner to expand charging access in public spaces. The BE Plan 1 Curbside Charging Pilot has concluded.

Building upon the design, outcomes, and learnings from the BE Plan 1 pilot, ComEd will implement the Pole-mounted Electric Vehicle Charging Pilot. There will be a total of 6-8 Level 2 (L2) charging stations, each at a different site. The sites will include a mix of curbside locations on public streets as well as in parking associated with multifamily housing. Each charging station will have two chargers.

This field test will assess the ability for these charger configurations to provide access to pole-mounted charging utilizing existing lampposts and utility poles, while maintaining ADA requirements, keeping sidewalks clear of obstructions and reducing risk of vandalism, car damage, or damage to the charger from flooding or snow. This pilot also aims to remove barriers to electric vehicle ownership for those who may not have access to at-home charging (including low-income customers and those in environmental justice

communities) by making electric vehicle charging more affordable and publicly accessible. Finally, the pilot aims to find ways to achieve these goals with less complexity and time spent as compared to installing chargers absent utility-owned poles that would require trenching, utility service upgrades, and site reconstruction.

Findings from this study will inform the technical feasibility and cost-effectiveness of pole-mounted charging. The study will also assess decision making, installation and permitting, and charger utilization, all informing scalability, future program design and best practices.

This pilot is expected to launch in the first half of 2026 and span 18-24 months.

Purpose

ComEd is issuing this request for proposal (RFP) to select a pilot evaluation support vendor, referred to as “ESV,” that has successfully evaluated pilots and programs of similar scope and scale. ESV candidates must have the ability to manage the evaluation, measurement, and verification (EM&V) scope for ComEd’s Pole-mounted Electric Vehicle Charging Pilot from planning to implementation to conclusion of the pilot and the authoring of its report.

The ESV will work with several other parties throughout the pilot, including the following key entities:

- ComEd: The Utility requesting the services
- Pilot Program Operator Vendor (POV): The awarded vendor of the Pole-mounted Electric Vehicle Charging Pilot
- Test Sites: The selected ComEd customer(s) and/or charging hosts (combination of municipalities, multi-unit dwellings, and small C&I customers)
- Administrative (Admin) Team: ComEd designated administrator responsible for overall program administration, coordination, contracting, and reporting support

Objectives

The following are the primary objectives of this research. See the *Data Collection* section below to understand how the ESV works with the POV to obtain and share data to meet these objectives.

Technical & Grid Outcomes

- Performance dataset demonstrating charger performance and utilization, including utilization in Equity Investment Eligible Communities (EIECs)
- Quantified peak load impacts
- Equipment utilization rates, uptimes, downtimes, load curves
- Accuracy of charger-integrated submetering; comparison to utility metering
- Localized emissions avoided (high-level estimates)

Economic & Program Insights

- Real-world installation and permitting costs, timelines, barriers, and ongoing maintenance
- Summary of the typical users of these chargers, and their motivations, barriers, and satisfaction for decision makers and key actors involved
- Recommendations for a program design targeting municipalities and property managers/owners of multi-unit housing
 - Initial thresholds for cost-effectiveness and scalability to inform potential future programming; suggest conditions under which a pole-mounted charging program may be viable
- Development of a Qualified Product List (QPL) framework and criteria for said program

Bidder Experience

ComEd seeks an ESV with demonstrated expertise in designing and executing rigorous EM&V plans for advanced energy technologies involving EV charging and related programs.

The selected bidder shall demonstrate the following capabilities:

- Demonstrated experience evaluating customer-facing EV charging pilots or programs.
- Expertise in evaluating customer and other user interactions and behaviors with distributed energy resources (DER), ideally in environmental justice communities.
- Advanced capabilities in data management, data analytics, modeling, customer surveys and statistical analysis.
- Experience conducting cost-benefit and cost-effectiveness analyses from utility perspectives, including defensible documentation of assumptions and methodologies.
- Proven ability to design evaluation frameworks that measure technical performance, economic value, environmental outcomes, and social or equity impacts.
- Familiarity with regulatory environments and the ability to produce transparent, defensible reports suitable for regulatory and stakeholder scrutiny.
- Demonstrated experience identifying risks, uncertainties, and scalability thresholds for emerging technologies.
- Strong project management capabilities, including adherence to schedules, budget management, timely conveyance of deliverables, and coordination and communication with multiple stakeholders.
- Collaborative approach and ability to work effectively with utilities, program operators, utility customers, and other stakeholders.
- Experience evaluating pilots or programs serving income eligible customers or EIECs, and a demonstrated approach for meaningfully extrapolating this pilot's results to those segments.

- Ability to effectively communicate complex industry and technical analyses in a comprehensible way to a wide range of stakeholders.

Teaming Arrangements

To support successful implementation and demonstration of this pilot, bidders are strongly encouraged to partner with companies and organizations that bring relevant expertise, capacity, and market knowledge.

Scope of Work

Bidders shall propose a comprehensive approach to conduct EM&V of pole-mounted charging. As used in this RFP, “reporting” refers to routine communications between the ESV, ComEd, and POV, as well as on-going progress reports and final evaluation reports documenting pilot performance, impacts, and findings. “Customers” refer to the utility customer and/or host of the charging equipment.

The ESV will develop and implement a detailed evaluation plan and will work collaboratively with ComEd, the POV, and other stakeholders to finalize the evaluation design prior to implementation.

ComEd provides the following required scope elements to guide bidder responses. Other scope elements should be included as needed for meeting project objectives.

Evaluation Plan Development

The ESV shall develop a comprehensive Evaluation Plan that defines the framework, research questions, metrics, analytical approaches, and reporting strategy for the pilot.

The ESV shall incorporate knowledge from the evaluation plan for the previous Plan 1 Pilot (ComEd will supply this evaluation plan). They shall also obtain, review and incorporate knowledge from pilots, programs and evaluations of public charging initiatives from across the country.

The Evaluation Plan shall:

1. Define key evaluation questions aligned with the pilot’s technical, grid, economic, environmental, and social objectives.
2. Inform and guide the POV’s pilot construct and design.
3. Specify required data elements, granularity, temporal resolution, and data quality standards in coordination with ComEd and the POV.
4. Establish performance metrics and indicators across, at a minimum, the following categories:
 - a. Technical and operational performance
 - b. Economic value and cost-effectiveness
 - c. Social and equity considerations
5. Describe evaluation methodologies and analytical approaches as well as the rationale for their use.

6. Identify anticipated risks, uncertainties, and data limitations.
7. Define reporting formats, evaluation milestones, and deliverables schedule.

The ESV shall work closely with ComEd to ensure alignment and shared understanding of the final evaluation scope prior to implementation.

Deliverable: Draft and final Evaluation Plan

Data Management Plan Development

The ESV shall design and implement the pilot's evaluation data framework in coordination with ComEd and the POV. This includes defining the data requirements (structures, formats, resolution, etc.) necessary to rigorously assess the technical, grid, economic, environmental, and community impacts of the pilot.

While the POV will be responsible for primary data collection and maintenance of data systems, the ESV shall:

- Specify required data elements, data definitions, formatting standards, and data quality thresholds
- Define reporting structures, data transfer protocols, file formats, and submission schedules
- Establish validation, verification, and quality assurance procedures, including data completeness, consistency, and anomaly checks
- Coordinate with the POV to ensure timely access to complete, accurate, secure, and auditable datasets
- Define documentation standards, including data dictionaries and change logs
- Identify data gaps, risks, limitations, and mitigation strategies that could affect evaluation rigor or defensibility

The ESV shall maintain and update the Data Management Plan as needed throughout the pilot to reflect evolving evaluation needs, data availability, or identified risks. The Plan should be readily available to all team members, including ComEd. The data to be collected is specified in the next section.

Deliverable: Data Management Plan (initial and updated versions, as required)

Data Collection

The ESV shall collect and analyze, at a minimum, the following categories of data to support a rigorous and defensible evaluation. Much of this data necessarily originates with the POV: installation costs, charger performance and usage, user data, and possibly survey data. The POV is instructed to coordinate with the ESV to share this data.

Proposers are encouraged to recommend additional data elements or refinements based on prior experience and industry best practices. ESVs are also encouraged to identify what, if any, additional monitoring equipment may be required above and beyond the equipment already specified and in use by the POV.

Technical and Grid Outcomes

- Charger performance
 - Energy/power delivered; efficiency
 - Utilization level of each charger, timing (e.g. seasonality)
 - Reliability/uptime of charging equipment (POV will provide EV charger session data to assess performance and utilization)
- Peak load impacts of the full station
- Energy use reported by charger-integrated metering.
 - A number of the chargers will be installed on ComEd's poles with ComEd-approved meters; this sample is planned specifically to collect data for this scope element.
- Environmental indicators, where feasible, including estimations of localized air quality impacts

Economic and Program Insights

- Costs
 - Project costs, including material, labor, and ancillary costs (e.g. permitting)
 - Ongoing maintenance costs (including routine, fault correction, and damage repair)
- Motivations and barriers
 - Satisfaction, motivation, and barriers of all key project stakeholder and actors, including installation, integration, and interoperability
 - Mobility-access related metrics: including demographics, income, proximity of housing, frequency and timing of use, vehicle ownership and purpose, and more.
 - The POV will aid in collection of anonymized, aggregated user data. But the ESV should be prepared to provide a survey instrument for additional data collection (the POV will likely not be able to provide all necessary data from their user account information alone).
- Operational constraints and challenges encountered, including frequency and causes

Deliverable: Data Management Plan (initial and updated versions, as required)

Analysis

The ESV shall conduct evaluation, verification, and analysis activities necessary to assess pilot outcomes and inform future program development and decision-making. At a minimum, this shall include analysis of defined performance metrics and indicators, and all analysis required to evaluate the research objectives in this RFP.

Deliverables: Ongoing, regular analysis and metrics evaluation reports during the testing year; full methodology and details to be documented in Final Report

Reporting and Pilot Close-Out

The ESV will prepare and deliver monthly status reports tracking the progress of the pilot and interim evaluation findings (as possible). The ESV will also create a draft and final evaluation reports summarizing evaluation activities, findings, survey results and recommendations, using a ComEd final report template that will be provided. The reports will:

- Summarize pilot performance, impacts, and key findings
- Report on user information and insights
- Clearly link observed results to underlying data and evaluation methods
- Provide evidence-based conclusions regarding all pilot objectives outlined above
- Present clear, actionable recommendations regarding best practices, pilot expansion, program design, compensation mechanisms, and potential tariff or regulatory pathways

Collectively, the ESV's data analysis and reporting shall produce practical, real-world insights that are transparent, defensible, and directly usable by ComEd to inform future investments, regulatory filings, and program decisions.

The ESV should complete their draft report at least a month prior to project completion to allow for reviews and dialogue on the draft prior to report being final. In addition, the ESV will schedule, host, and deliver a final project close-out presentation for ComEd, the Admin team, and other relevant stakeholders. The POV will provide data and support, and be present, but the ESV will lead the presentation. The final presentation will summarize the information in the report (outlined above), and clearly articulate actionable recommendations for ComEd based on demonstrated pilot outcomes.

Deliverables: Final Report (draft and approved final versions) and Presentation

Pilot Evaluation Management

The ESV shall provide professional project management and governance oversight necessary to ensure timely, high-quality, and compliant delivery of all evaluation activities.

To support a successful and collaborative engagement, the ESV shall involve itself in the following categories and activities:

Project Governance and Coordination

- Assign a dedicated Project Manager who will serve as the primary point of contact for ComEd and coordinate directly with ComEd's designated project manager.

- Lead evaluation planning, implementation, reporting, risk management, and issue resolution activities.
- Oversee the design of data collection instruments, and deliver ongoing, monthly reports of collected data (as applicable).
- Adhere to the mutually agreed-upon pilot schedule and proactively communicate risks to timeline, scope, or budget.
- Participate in recurring coordination meetings with ComEd and the POV as required.
- Facilitate review sessions for all significant project deliverables; incorporate ComEd feedback in a timely manner.

Compliance and Standards

- Adhere to applicable ComEd and/or Exelon standards, policies, internal review procedures, terminology, and documentation requirements
- Complete required ComEd training and onboarding processes, as applicable.
- Maintain familiarity with ComEd processes, governance expectations, and standards of ethical conduct.
- Adhere to ComEd IT governance, architecture, and data handling requirements, as applicable to evaluation activities.

Cybersecurity and Data Protection

- Respond to cybersecurity questionnaires and provide required documentation to support Exelon Cybersecurity Information System Services review processes.
- Provide all necessary technical and security information related to evaluation tools, data handling practices, and deliverables.
- Ensure that evaluation data management practices comply with ComEd's cybersecurity and data protection requirements.

Deliverable Management and Documentation

- Provide complete, high-quality documentation and work products required under this RFP.
- Lead presentations and briefings to ComEd leadership and stakeholders, as requested.
- Deliver all reports, analyses, graphics, models, and source files in editable formats.
- Transfer ownership of all deliverables to ComEd upon acceptance, including all source files and supporting documentation.

ComEd Responsibilities. To support successful pilot delivery, ComEd will provide or make available, as appropriate:

- Relevant strategy documents and background materials. Including:
 - Results and lessons learned from the Curbside Charging Plan 1 pilot

- Plan 1 Curbside Charging Pilot customer recruitment criteria and Evaluation Plan
 - Access to subject matter experts and key stakeholders.
 - Prioritization and clarification of requirements.
 - A single point of contact, including an assigned Project Manager from both the ComEd and Admin team, to coordinate access to ComEd resources.
 - Information on relevant business processes and policies (e.g., branding and communications requirements).
 - Timely decisions on key project issues in accordance with the agreed upon schedule.
 - Review and sign-off on deliverables per the agreed upon timeline.

Pilot Governance and Meetings

Upon entering into contract, the ESV will be connected with the POV. They will coordinate on scope, schedule, data sharing, and more. Regardless of POV performance, the ESV still owns the progress of their own scope, and their communication with ComEd, including facilitating check-in meetings:

- **Kickoff Meeting:** The ESV will schedule and host a pilot kickoff meeting with ComEd, the Admin team, and other relevant partners. The kickoff will cover project administration, roles and expectations, the evaluation approach, and a detailed task-level timeline. The timeline must include draft and final deliverable due dates, with a minimum two-week review period for ComEd for each deliverable, and a two-week marketing review period for all final reports prior to contract close.
- **Check-In Meetings:** The ESV will schedule and lead regular check-in meetings with ComEd and the Admin team at a cadence agreed upon during the kickoff meeting. These meetings will include status updates and review of status reports, comparing progress against scope, schedule, and key milestones.

Timeline

The POV will execute the *Pole-mounted Electric Vehicle Charging Pilot* roughly according to the timeline below (note: this is an anticipated timeline for the *POV's* scope):

- Pre-discovery (6 months): Site assessment, discovery, contracting with local partners and site hosts.
- Make-ready (4 months): Execute agreements, complete design and engineering work, conduct installation planning, permitting, and final ComEd approvals.
- Installation (2 months): Install charging stations. (Note: Stations will become operational as they energize, they do not need to all be available to the public at the same time).
- Monitoring and ongoing data collection (9 months): ongoing monitoring, maintenance, and data collection.
- Reporting: POV to complete their work and final reporting by December 2027. (Note: the POV and ESV will need to coordinate and share their respective data on an on-going basis to ensure both quality outcomes and that the draft final reports are delivered to ComEd's project manager in accordance with the agreed upon review and turnaround times).

Invoicing

Invoices will be due at the end of each month and will be paid out 45 days after internal approval.

Key Deliverables

Evaluation Plan. The ESV shall develop and submit a comprehensive Evaluation Plan for ComEd review and approval. The plan shall describe the proposed evaluation framework, research questions, and analytical approach for assessing the technical, grid, economic, customer satisfaction, environmental, and community impacts of the pilot.

At a minimum, the Evaluation Plan shall include:

- Defined evaluation objectives and key research questions
- Performance metrics and indicators aligned with pilot goals
- Data requirements, including data elements, resolution, validation procedures, and coordination with the POV
- Data acquisition methodologies, including articulation of customer surveys and their frequency
- Analytical methodologies, modeling assumptions, and verification protocols
- Baseline and comparison approaches, as applicable

- Cost-benefit and cost-effectiveness evaluation framework
- Risk assessment, including data limitations and mitigation strategies
- Evaluation schedule, milestones, and reporting structure
- Roles and responsibilities, including coordination with ComEd and the POV

The Evaluation Plan shall establish a clear and defensible approach to ensure that pilot findings are rigorous, transparent, and actionable for future program and regulatory decision-making.

Data Analysis and Metrics Evaluation Reports. During the testing year, the ESV shall provide regular reports on the performance of the pilot. They will serve as an important embedded monitor of the progress and success of the pilot. The cadence of these reports (monthly, quarterly, etc.) will be established by ComEd, the POV, and the ESV during the quarters leading up to the testing year. This reporting should include as many of the identified performance metrics and indicators that are able to be collected and evaluated while the pilot is in progress.

Reporting. The ESV will create and deliver a draft and final comprehensive report prepared using the ComEd Beneficial Electrification R&D final report template. The report will document the pilot's objectives, methodology, and findings, and will synthesize results across all project activities. At a minimum, the report will describe data sources, sample frames, analytical methods, and research performed; summarize key findings; and present clear, actionable recommendations for ComEd. Final reports are typically expected to be approximately ~50 pages in length, unless otherwise agreed upon with ComEd.

The final report will include a detailed evaluation of all research objectives identified in this RFP.

All underlying data used in the analysis shall be made available to ComEd, subject to applicable data privacy and security requirements.

Final Presentation. Coordinating with the POV and their own reporting efforts, the ESV will develop and deliver presentation materials summarizing the project methodology, key findings, and recommendations. Presentation materials shall be shared with ComEd in advance of the final presentation meeting.

Meeting Deliverables. For required project meetings, including the kickoff, the ESV will provide:

- Meeting agendas distributed at least 24 hours in advance of each meeting
- Meeting notes and a list of action items, including assigned owners and due dates, distributed following each meeting

Intent to Bid

This RFP is being led by the Administrative team for ComEd Beneficial Electrification R&D, led by BrightLine Group.

If your organization is interested in bidding on this RFP, please email CustomerInnovation@BrightLineGroup.com by **11:59 pm CT on April 3, 2026**, the following:

- Any questions about the RFP or process;
- Whether your organization wants its name released to other vendors to facilitate potential partnerships on this RFP; and
- Your organization's intent to bid.

In the email subject line, please include 1) your organization's name, and 2) the title of the RFP. The deadline for submitting an intent to bid is **April 3, 2026**.

ComEd strongly encourages that interested vendors allow their organization's name to be released to facilitate potential partnerships on this RFP. Please indicate in your **intent to bid** whether your organization is interested in having its name released by ComEd for potential partnership on the RFP.

Entities who plan to submit a written proposal must follow the format outlined in Part 2 of this RFP.

Submittal and Review Process

Submittal Schedule. Submissions will be accepted until **11:59 pm CT on April 20, 2026**.

It is the sole responsibility of respondents to ensure their submission is sent to CustomerInnovation@BrightLineGroup.com before the due date and time. In the email subject line, please include 1) your organization's name, and 2) the title of the RFP.

Point of Contact. For any questions or concerns regarding this solicitation, please email CustomerInnovation@BrightLineGroup.com, along with your intent to bid. In the email subject line, please include 1) your organization's name, and 2) the title of the RFP.

All questions submitted by **11:59 pm CT on April 3, 2026** will be responded to by **11:59pm CT on April 10, 2026**.

Review Process. ComEd staff and the Beneficial Electrification R&D Admin team will review submissions and may follow up with respondents to gain clarification as needed.

Event Schedule

The BrightLine team and ComEd plan to follow the schedule outlined below for this RFP:

| RFP Activity | Date |
|--|-------------------------------|
| RFP issued by BrightLine, on behalf of ComEd | March 26, 2026 |
| Intent to bid due | 11:59 pm CT on April 3, 2026 |
| Deadline to submit questions | 11:59 pm CT on April 3, 2026 |
| BrightLine, on behalf of ComEd, posts responses to questions | 11:59 pm CT on April 10, 2026 |
| RFP submissions deadline | 11:59 pm CT on April 20, 2026 |
| Respondents will be notified of the next steps after ComEd and the Beneficial Electrification R&D Admin team have reviewed submissions | May 6, 2026 |

Additional Details

Submissions are limited to 15 pages total for the Scope. Submissions should use simple language with minimal jargon and avoid the use of elaborate marketing material beyond that necessary to provide a complete, accurate, and reliable submission.

Submissions should be valid for 60 days.

Confidential material: All the submissions will become the property of ComEd. Submitting entities should not include proprietary or confidential information in their submission, unless required to clearly convey the proposed technology solution. Financial, commercial or technical information that is considered confidential should be clearly indicated in the submission.

Note: The BrightLine Group, E Source, and Swift Strategy team are the Administrator team for the ComEd Beneficial Electrification R&D initiative. BrightLine is the Prime contractor. As BrightLine's subcontractor, E Source's primary responsibility is subcontracting to organizations selected to run pilots. Accordingly, E Source, on behalf of BrightLine and ComEd, will hold the contract with the selected vendor. Terms and Conditions for subcontracts are provided by request.

Part 2: Required Format for Proposals

Project Team Overview

Include the following information about the project team, including prime and any subcontractors (does not count towards your 15-page limit):

- Provide organization name(s), relevant location(s), parent organizations and organization type.
- Summarize relevant reputation and experience related to the RFP topic.
- Provide an organizational chart with names, titles, certifications and professional licensing.

Project History

Include as a Microsoft Excel file (does not count towards your 15-page limit). Provide a table of relevant studies/projects executed by your organization or key members of your organization within the past five years using the guidance table below. For project timeline, include information such as contract signed, launching date, monitoring period, and final reporting date as applicable/available.

| Project Name | Summary of Work & Role | Client/ Participant | Location (City, State) | Brief Project Summary | Project Timeline | Project Highlights |
|--------------|------------------------|---------------------|------------------------|-----------------------|------------------|--------------------|
|--------------|------------------------|---------------------|------------------------|-----------------------|------------------|--------------------|

Scope

Include as part of your 15-page submission. Based on the project guidelines above, provide a description of your proposed strategy to fulfill the RFP. Summarize the approach for each phase of development with an estimated timeline and budget, assuming a budget based on time and materials. Bidders may recommend any set of activities designed to meet the project objectives defined above.

Include as part of your 15-page submission. Details about the requests (e.g., contact information, program data) and support (e.g., recruitment, interview coordination) that your project team might request from ComEd and/or the Beneficial Electrification R&D Admin team in order to successfully deliver your proposed scope. Please indicate the priority of these potential requests/support. In addition, describe how your team will adapt if ComEd or the Beneficial Electrification R&D Admin team cannot support some or all these requests.

Include as part of your 15-page submission. Provide a table (example below) that indicates which proposed activities will help address the core research objectives and questions.

| Task | Research Objective/Question #1 | Research Objective/Question #2 | Research Objective/Question #3 |
|--------|--------------------------------|--------------------------------|--------------------------------|
| Task 1 | | | |
| Task 2 | | | |
| Task 3 | | | |

Supplemental Information

Include as Appendix material (does not count towards your 15-page limit). Please provide only relevant supplemental information that will help reviewers clarify your qualifications that are very specific to this RFP and refrain from including any extraneous sales material or attachments. ComEd will review what is deemed relevant. Note that including items in the Appendix does not ensure review.

Pricing

It is expected that bidders will submit their pricing based on the above SOW. Contracts are expected to be on a Time and Materials basis. Bidder is required to leverage the pricing template included in the RFP package for pricing submittal. It is ComEd’s expectation that with a managed task project, the bidder will provide pricing based on the anticipated level of effort and resources needed to complete the tasks outlined in this scope.